

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/294

ISSUE DATE 21-06-2019
DUE DATE 29-06-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 13.05.2019 to 19.05.2019. (Week No.07/F.Y. 2019-20).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-07/FY19-20

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

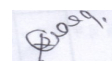
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

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Deviation Settlement Account issued by Delhi SLDC for the period of 13.05.2019 to 19.05.2019(Week 07/FY-19-20)

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.
* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 13.05.2019 to 19.05.2019(Week 07/FY-19-20)

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
13	92.959433	92.792794	-0.166639	10.02324	5.000000	10.02324	7.34342	0.36379	27.75369
14	90.077486	89.526456	-0.551030	-20.56304	6.000000	24.67565	0.50479	0.14213	4.75953
15	90.599442	89.551267	-1.048175	-26.99232	4.000000	21.59386	7.35854	0.34307	2.30315
16	92.420148	91.669564	-0.750584	-24.39904	6.000000	29.27885	5.14608	0.42043	10.44632
17	89.766863	88.336887	-1.429976	-6.76789	7.000000	9.47505	24.12992	0.20796	27.04504
18	80.650430	79.520328	-1.130102	-16.02572	12.000000	38.46173	11.95679	0.13037	34.52317
19	80.457792	80.372882	-0.084910	-0.84406	6.000000	1.01287	5.05570	0.44547	5.66998
	616.931594	611.770178	-5.161416	-85.56883	46.000000	134.52125	61.49524	2.05322	112.50088

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.84726	0.00000	0.04465	0.00000	-1.80261
2	RPH	-1.85624	0.00000	0.22142	0.00000	-1.63482
3	G.T.STN.	-1.55941	0.00000	0.88341	0.73463	0.05863
	IPGCL	-5.26292	0.00000	1.14948	0.73463	-3.37880
4	PRAGATI GT	0.00000	0.24178	0.65659	0.28328	1.18165
5	BAWANA	0.00000	4.43157	1.73633	2.27471	8.44261
	PPCL	0.00000	4.67335	2.39292	2.55799	9.62426
6	BTPS	0.00000	5.57286	0.13605	0.00000	5.70890
7	BYPL	-14.68150	0.00000	21.50567	9.11997	15.94414
8	BRPL	-0.58176	0.00000	40.00741	7.76742	47.19307
9	TPDDL	-65.85744	0.00000	27.98807	41.84465	3.97528
10	NDMC	-24.22156	0.00000	7.15981	20.69865	3.63690
11	MES	0.00000	46.05932	1.12801	44.04291	91.23024
12	N.Railways	0.00000	10.80819	0.51525	7.75502	19.07845
	TOTAL	-110.60518	67.11372	101.98266	134.52125	193.01245

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	13-May-19	14-May-19	15-May-19	16-May-19	17-May-19	18-May-19	19-May-19
ACP in P/kwh	345.00	369.95	342.37	366.23	345.23	360.65	338.73
Energy Charges of GT used in DSM	422.70	422.70	422.70	422.70	422.70	422.70	422.70
Energy Charges of PPCL used in DSM	378.70	378.70	378.70	378.70	378.70	378.70	378.70
Energy Charges of BAWANA used in DSM	354.20	354.20	354.20	354.20	354.20	354.20	354.20

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.05.2019 to 19.05.2019(Week 07/FY-19-20)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.80261	0.00000	-1.80261
2	RPH	1.63482	0.00000	-1.63482
3	G.T.STN.	0.00000	0.05863	0.05863
A)	IPGCL	3.43743	0.05863	-3.37880
4	PRAGATI GT	0.00000	1.18165	1.18165
5	Bawana	0.00000	8.44261	8.44261
B)	PPCL	0.00000	9.62426	9.62426
6	BTPS	0.00000	5.70890	5.70890
7	BYPL	0.00000	15.94414	15.94414
8	BRPL	0.00000	47.19307	47.19307
9	TPDDL	0.00000	3.97528	3.97528
10	NDMC	0.00000	3.63690	3.63690
11	MES	0.00000	91.23024	91.23024
12	N.Railways	0.00000	19.07845	19.07845
C)	Total Delhi Deviation Amount	3.43743	196.44988	193.01245
14	*Regional Deviation NRPC	112.50088	0.00000	-112.50088

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.88

(i)	Actual drawal from the grid in MUs	611.770178
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.062268
	(b) GT	8.735318
	(c) Pargati	17.328492
	(d) BTPS	-0.159844
	(e) Bawana	53.300466
	(f) MSW Bawana	2.785312
	(g) EDWPCL	0.103004
	Total	82.030480
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	693.800658
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	200.804433
	(b) BRPL	293.118306
	(c) BYPL	158.285084
	(d) NDMC	29.389056
	(e) MES	4.682616
	(f) IP	0.005387
	(g) N.Railways*	1.434465
	Total	687.719347
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.081311
(vi)	Trans. Loss((v)*100/(iii)) in %	0.88

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.05.2019 to 19.05.2019(Week 07/FY-19-20)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	31.425489	31.129165	-0.2963236	-1.92668	5.29653	5	0.55030	3.92015
14-May-19	31.296071	30.908348	-0.3877234	-13.58790	0.64207	8	8.56625	-4.37958
15-May-19	29.757125	29.358296	-0.3988291	-4.00388	8.49726	6	2.05353	6.54691
16-May-19	30.260087	29.624441	-0.6356459	-15.59344	2.26601	9	14.05874	0.73131
17-May-19	29.126097	28.596133	-0.5299638	-5.04703	7.04559	9	2.66301	4.66157
18-May-19	25.454194	24.761145	-0.6930485	-11.89252	2.86329	8	13.55229	4.52306
19-May-19	26.918630	26.426905	-0.4917255	-13.80600	1.37731	8	0.40054	-12.02815
Total	204.237693	200.804433	-3.4332597	-65.85744	27.98807	53	41.84465	3.97528

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	47.223769	47.076444	-0.1473253	0.77634	5.96610	3	0.13304	6.87549
14-May-19	44.908070	44.674620	-0.2334499	-2.12693	1.00355	2	0.33522	-0.78816
15-May-19	43.626964	43.086297	-0.5406671	-7.53930	4.20421	6	3.86679	0.53169
16-May-19	43.119595	42.908056	-0.2115395	-5.41674	1.76138	2	1.08525	-2.57011
17-May-19	41.899356	41.146575	-0.7527812	0.21736	14.54676	6	0.07646	14.84058
18-May-19	37.160496	36.697991	-0.4625051	-3.65739	6.92840	4	2.08392	5.35493
19-May-19	37.177703	37.528324	0.3506214	17.16491	5.59702	3	0.18675	22.94867
Total	295.115953	293.118306	-1.9976466	-0.58176	40.00741	26	7.76742	47.19307

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	24.721011	24.714015	-0.0069963	6.06287	3.75164	2	0.69267	10.50717
14-May-19	23.652920	23.620601	-0.0323192	-1.95497	2.06489	0	0.00000	0.10992
15-May-19	23.444438	23.284077	-0.1603611	-4.35896	3.17990	6	2.23564	1.05658
16-May-19	23.479036	23.229032	-0.2500042	-1.17524	1.81834	6	0.70638	1.34949
17-May-19	22.913972	22.458946	-0.4550264	-3.52896	5.85211	10	2.06891	4.39206
18-May-19	20.476565	20.182994	-0.2935708	-2.86699	3.23990	8	3.26712	3.64003
19-May-19	20.972155	20.795419	-0.1767363	-6.85925	1.59887	6	0.14925	-5.11112
Total	159.660098	158.285084	-1.3750142	-14.68150	21.50567	38	9.11997	15.94414

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	5.161402	4.917786	-0.2436157	-6.43319	2.27517	5	1.83744	-2.32058
14-May-19	5.036620	4.674854	-0.3617663	-13.11230	0.00000	5	5.16651	-7.94579
15-May-19	4.765818	4.479220	-0.2865986	-11.21917	0.89650	7	6.71315	-3.60952
16-May-19	4.578029	4.492044	-0.0859852	-2.76246	0.46726	1	0.27673	-2.01846
17-May-19	4.484702	4.425641	-0.0590611	0.20729	1.55230	1	0.01215	1.77174
18-May-19	3.138588	3.254618	0.1160291	7.83067	1.57772	6	6.69266	16.10106
19-May-19	3.104802	3.144894	0.0400922	1.26760	0.39086	0	0.00000	1.65845
Total	30.269961	29.389056	-0.8809055	-24.22156	7.15981	25	20.69865	3.63690

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	0.603123	0.765855	0.1627323	5.48275	0.21861	14	4.38474	10.08610
14-May-19	0.455666	0.722103	0.2664369	9.41532	0.12727	12	8.90359	18.44618
15-May-19	0.534688	0.705580	0.1708923	6.57992	0.19676	7	3.93719	10.71387
16-May-19	0.512837	0.711756	0.1989188	6.96297	0.00000	15	10.46280	17.42577
17-May-19	0.523879	0.691495	0.1676158	5.78800	0.37332	12	4.07197	10.23330
18-May-19	0.312968	0.525997	0.2130289	6.50775	0.05808	13	12.05100	18.61684
19-May-19	0.414487	0.559830	0.1453431	5.32261	0.15396	12	0.23163	5.70820
Total	3.357648	4.682616	1.3249680	46.05932	1.12801	85	44.04291	91.23024

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	0.132081	0.219053	0.0869719	2.32181	0.04282	12	1.59157	3.95620
14-May-19	0.161118	0.214726	0.0536084	1.88444	0.05783	10	1.48502	3.42729
15-May-19	0.161118	0.225389	0.0642714	2.54033	0.18766	11	2.38864	5.11663
16-May-19	0.161118	0.214966	0.0538484	1.88676	0.01696	9	1.70106	3.60479
17-May-19	0.161118	0.195485	0.0343674	1.17097	0.10843	5	0.34325	1.62265
18-May-19	0.161118	0.164256	0.0031384	-0.24998	0.10154	6	0.21365	0.06521
19-May-19	0.161118	0.200590	0.0394724	1.25386	0.00000	7	0.03183	1.28569
Total	1.098787	1.434465	0.3356780	10.80819	0.51525	60	7.75502	19.07845

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.05.2019 to 19.05.2019(Week 07/FY-19-20)

ISSUE DATE

21-06-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
13-May-19	0.008400	0.000812	-0.0075876	-0.24097	0.00638	0	0.00000	-0.23459
14-May-19	0.008400	0.000728	-0.0076716	-0.28925	0.00622	0	0.00000	-0.28303
15-May-19	0.008400	0.000735	-0.0076646	-0.28811	0.01268	0	0.00000	-0.27544
16-May-19	0.008400	0.000814	-0.0075856	-0.26693	0.00000	0	0.00000	-0.26693
17-May-19	0.008400	0.000796	-0.0076036	-0.24108	0.00638	0	0.00000	-0.23470
18-May-19	0.008400	0.000700	-0.0076996	-0.25023	0.00662	0	0.00000	-0.24361
19-May-19	0.008400	0.000799	-0.0076006	-0.27068	0.00638	0	0.00000	-0.26431
Total	0.058800	0.005387	-0.0534135	-1.84726	0.04465	0	0.00000	-1.80261

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	1.821850	1.843148	0.0212980	-0.26829	0.44222	12	0.18391	0.35784
14-May-19	1.887350	1.887186	-0.0001640	-0.05959	0.04117	7	0.03287	0.01445
15-May-19	1.405850	1.414056	0.0082060	-0.20376	0.10677	6	0.10450	0.00751
16-May-19	0.887850	0.898410	0.0105600	-0.33624	0.04354	7	0.23578	-0.05691
17-May-19	0.893350	0.903738	0.0103880	-0.13601	0.18952	9	0.07176	0.12528
18-May-19	0.898850	0.903258	0.0044080	-0.16585	0.03401	4	0.09450	-0.03734
19-May-19	0.874600	0.885522	0.0109220	-0.38968	0.02618	8	0.11131	-0.35220
Total	8.669700	8.735318	0.0656180	-1.55941	0.88341	53	0.73463	0.05863

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	-0.016800	-0.013617	0.0031830	-0.02211	0.06817	0	0.00000	0.04606
14-May-19	-0.016800	-0.006877	0.0099230	-0.37471	0.00374	0	0.00000	-0.37097
15-May-19	-0.016800	-0.008547	0.0082530	-0.30479	0.03023	0	0.00000	-0.27456
16-May-19	-0.016800	-0.009918	0.0068820	-0.24172	0.02135	0	0.00000	-0.22037
17-May-19	-0.016800	-0.009780	0.0070200	-0.22082	0.02406	0	0.00000	-0.19675
18-May-19	-0.016800	-0.007336	0.0094640	-0.32024	0.03956	0	0.00000	-0.28068
19-May-19	-0.016800	-0.006193	0.0106070	-0.37186	0.03431	0	0.00000	-0.33754
Total	-0.117600	-0.062268	0.0553320	-1.85624	0.22142	0	0.00000	-1.63482

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
13-May-19	3.500000	3.483426	-0.0165740	0.46325	0.18236	3	0.07939	0.72500
14-May-19	3.545000	3.539214	-0.0057860	0.11676	0.02977	3	0.02760	0.17413
15-May-19	3.546000	3.538704	-0.0072960	0.38329	0.13752	1	0.03276	0.55357
16-May-19	3.547250	3.537210	-0.0100400	0.31348	0.04754	4	0.12561	0.48662
17-May-19	3.336250	3.325038	-0.0112120	0.30558	0.07195	1	0.01792	0.39544
18-May-19	-0.072000	-0.046908	0.0250920	-0.64023	0.11837	0	0.00000	-0.52187
19-May-19	-0.072000	-0.048192	0.0238080	-0.70036	0.06910	0	0.00000	-0.63126
Total	17.330500	17.328492	-0.0020080	0.24178	0.65659	12	0.28328	1.18165

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
13-May-19	0.000000	-0.024803	-0.0248029	0.78976	0.02161	0	0.00000	0.81137
14-May-19	0.000000	-0.024068	-0.0240682	0.91476	0.02030	0	0.00000	0.93506
15-May-19	0.000000	-0.022710	-0.0227100	0.86919	0.04173	0	0.00000	0.91092
16-May-19	0.000000	-0.023870	-0.0238703	0.84268	0.00000	0	0.00000	0.84268
17-May-19	0.000000	-0.021959	-0.0219591	0.67091	0.01753	0	0.00000	0.68844
18-May-19	0.000000	-0.021941	-0.0219415	0.74196	0.01841	0	0.00000	0.76037
19-May-19	0.000000	-0.020492	-0.0204923	0.74360	0.01646	0	0.00000	0.76006
Total	0.000000	-0.159844	-0.1598444	5.57286	0.13605	0	0.00000	5.70890

L) Deviation FOR BAWANA *

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
13-May-19	11.432780	11.333579	-0.0992011	2.49539	0.96110	4	0.57018	4.02668
14-May-19	10.401220	10.414132	0.0129121	-0.50308	0.00000	4	0.15858	-0.34450
15-May-19	7.148298	7.024123	-0.1241743	0.51019	0.59720	6	0.26167	1.36906
16-May-19	5.648380	5.615890	-0.0324902	1.04232	0.07920	6	0.62649	1.74800
17-May-19	5.520475	5.500528	-0.0199470	0.28358	0.03142	9	0.14963	0.46462
18-May-19	5.581580	5.559087	-0.0224926	0.71128	0.03823	5	0.50659	1.25609
19-May-19	7.841970	7.853127	0.0111571	-0.10809	0.02919	4	0.00157	-0.07733
Total	53.574703	53.300466	-0.2742361	4.43157	1.73633	38	2.27471	8.44261

Note: *BAWANA claimed UI waiver on dated 15.05.2019 for the period of 7:44 hrs to 13:21 hrs, however matter was under consideration to protection sub committee. UI waiver will be only considered after decision of protection sub committee, subsequently Account will be revised accordingly.

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017